

**COMPUTATION OF THE GENERATION CHARGE FOR JUNE 2017<sup>a</sup>**
**(Applicable for Customers Not Under Meralco TOU)**
**Based on May 2017 Generation Costs**

Source	(A) GWH (million kWh) Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP million)	(D) Other Cost Adjustments <sup>b</sup> (PhP million)	(E = C + D) Total Gen Cost for the Month (PhP million)	(F = E/A) Average Gen Cost for Jun billing (PhP/kWh)	(G) Average Gen Cost for May billing (PhP/kWh)	(H = F - G) Incr/(Decr) (PhP/kWh)	
A. Power Supply Agreements (PSAs)									
Dispatch <sup>c</sup>									
1. SEM-Calaca Power Corp. (SCPC)	91.1%	163.9	5.5%	592.11	(0.10)	592.01	3.6112	4.5154	(0.9042)
2. Masinloc Power Partners Corp. Ltd. (MPPCL)	91.7%	171.7	5.8%	768.44	-	768.44	4.4747	4.2577	0.2170
3. Therma Luzon Inc. (TLI) <sup>j</sup>	82.2%	144.3	4.9%	665.44	-	665.44	4.6121	-	-
4. San Miguel Energy Corp. (SMEC)	80.2%	196.2	6.6%	944.58	7.66	952.25	4.8525	4.6503	0.2022
5. South Premiere Power Corp. (SPPC)	77.4%	593.4	20.1%	2,531.84	(0.24)	2,531.60	4.2664	4.3482 <sup>h</sup>	(0.0818)
6. Panay Energy Development Corp. (PEDC)	74.9%	37.8	1.3%	192.10	22.45	214.55	5.6823	3.6721	2.0102
7. Others <sup>l</sup>	13.3%	42.3	1.4%	477.86	0.06	477.92	11.2959	9.8300	1.4659
Subtotal	70.3%	1,349.6	45.6%	6,172.38	29.84	6,202.22	4.5954	4.6377	(0.0423)
B. Power Purchase Agreements (PPAs/IPPs)									
1. Quezon Power Phils Ltd. Co. (QPPL)	98.1%	324.8	11.0%	1,235.99	(0.53)	1,235.46	3.8034	3.7477	0.0557
2. First Gas Power Corp. (FGPC) – Sta. Rita	72.1%	555.2	18.8%	2,448.18	(4.27)	2,443.91	4.4017	5.1210 <sup>h</sup>	(0.7193)
3. FGP Corporation (FGP) – San Lorenzo	83.8%	325.0	11.0%	1,343.33	(6.08)	1,337.25	4.1148	5.4457 <sup>h</sup>	(1.3309)
Subtotal	80.9%	1,205.0	40.7%	5,027.50	(10.87)	5,016.62	4.1631	4.7570	(0.5939)
C. Wholesale Electricity Spot Market (WESM)		404.4	13.7%	1,389.05	312.14	1,701.19	4.2063	5.4538	(1.2475)
D. Renewable Energy <sup>d</sup>		0.5	0.0%	2.53	-	2.53	4.9429	5.0075	(0.0646)
<b>Total Generation Cost for Captive</b>		<b>2,959.6</b>	<b>100.0%</b>	<b>12,591.46</b>	<b>331.10</b>	<b>12,922.56</b>	<b>4.3663</b>	<b>4.8542</b>	<b>(0.4879)</b>
<i>Other Generation Adjustments (OGA)</i>									
Pilferage Recovery <sup>e</sup>							(0.0098)	(0.0093)	(0.0005)
ILP Recovery <sup>f</sup>							0.0000	0.0000	0.0000
High Load Factor Rider							0.0002	0.0005	(0.0003)
TOU Differential <sup>g</sup>							0.0108	0.0119	(0.0011)
GOUR Recovery (ERC Case No. 2011-010 CF and Case No. 2012-039 CF)							0.0266	0.0266	0.0000
GOUR Refund (ERC Case No. 2017-060 CF)							(0.5355)	0.0000	(0.5355)
<b>TOTAL</b>							<b>3.8586</b>	<b>4.8839</b>	<b>(1.0253)</b>

**Notes:**
<sup>a</sup> Based on May 2017 supply month's preliminary bills of PSAs and Wholesale Electricity Spot Market (WESM), and final bills for the rest of the suppliers.

<sup>b</sup> Pertains to Forex Differentials for PSAs (TLI, SMEC and SPPC) and IPPs (QPPL, Sta. Rita, San Lorenzo) and previous months' adjustments for WESM, SCPC, MPPCL, PEDC, TMO, PPC and TPC

<sup>c</sup> The dispatch figures shown are a) the load factors of the PSA plants in relation to their actual supply for the month and, b) the plant capacity factors (PCF) of the IPPs.

<sup>d</sup> Includes Philpodeco and export energy from net metering customers

<sup>e</sup> Represents the amount of PhP29.0 million pilferage recovery returned by Meralco to its customers

<sup>f</sup> In accordance with ERC Order dated April 11, 2014 on Meralco's Interruptible Load Program (ILP) implementation

<sup>g</sup> Calculated based on the formula approved by the ERC in its Order under ERC Case No. 2012-117 RC

<sup>h</sup> Includes increment of the previously deferred fuel cost due to Malampaya shutdown in accordance with ERC Order on Case No 2017-008 RC

<sup>i</sup> Includes TMO, Panay, Toledo and 1590 Energy Corp

<sup>j</sup> Under scheduled maintenance for the whole supply month of April